

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/19/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7 RATE PGF

Applicable to: Entire System

RATE PGF - PURCHASED GAS FACTOR

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf one hundred standard cubic feet of gas.

Mcf one thousand standard cubic feet of gas.

Purchased Gas Volumes

The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)

The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas

The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

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Billed Gas Volumes

The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)

Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review

An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bill, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation

Factor A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to,

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volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total. The

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resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month. Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month. At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF-Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF-Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

8 RIDER PSF

Rider PSF - Pipeline Safety Fee. Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.97, based on \$0.97 per service line, effective 4/1/2018 through 4/30/18.

9 RIDER RCE

RIDER RCE - RATE CASE EXPENSES

Applicable to: Entire System

Application

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Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. The surcharge will be calculated on a CCF basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the city, town or environs area.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

10.0 WNA RIDER

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

Purpose and Intent

This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas.

Applicability

This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month.

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Definitions

Ccf- One hundred standard cubic feet of gas

HDD- Heating Degree Days

HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1,1998 through June 30, 2007.

HDDa- Actual heating degree days for the previous month

HL-Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers.

BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates.

The regression per customer is: Ccf Per customer= BL + HL * HDD C -Number of customers in the customer class at the end of the previous month.

WNV -Weather Normalization Volume calculated by customer class using the following formula:

$$WNV = C * (HL*(HDDn - HDDa))$$

BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class.

6a COMMERCIAL SALES

Rate C = Commercial Sales Applicable to: Entire System Application of Schedule: Schedule applies to all Commercial Customers. Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$12.60 per month, plus Volumetric Charge \$0.21504 per ccf Purchased Gas Factor: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor. Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any

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other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receipts taxes and municipal franchise fees will only be charged to customers within the incorporated areas. Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider Pipeline Safety Fee (PSF), and Rider Rate Case Expense (RCE). Line Extension Policy: The Company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

Ord_REF

Cities that approve rates with City Ordinances:
 Allen 2854-9-09,
 Argyle 2009-20,
 Bartonville 482-09,
 Celina 2009-21,
 Corinth 09-09-03-13,
 Cross Roads 2009-10-01,
 Denton 2009-205,
 Double Oak 2009-10-01,
 Flower Mound 34-09,
 Fort Worth 18818-09-2009,
 Frisco 2009-10-01,
 Highland Village 09-1076,
 Little Elm 977,
 Lewisville 3707-09-2009,
 Lucas 2009-10-00654,
 McKinney 2009-09-065,
 Murphy 09-09-816,
 Parker 2009-646,
 Plano 2009-9-8,
 Ponder 2009-10-01,
 Prosper 09-113,
 St. Paul 2009-10-01,
 The Colony 09-1827,

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Wylie 2009-28.

Cities that approve rates by Operation of Law:
 Fairview, Shady Shores

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2a UTILITY OPERATNS

UTILITY OPERATIONS

Applicable to: Entire System CoServ Gas, Ltd. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Charley Harrell, Director of Finance, CoServ Gas, Ltd. 7701 South Stemmons, Corinth, Texas 76210

Telephone: 940-321-7800
 Email Address: CHarrell@coserv.com

3 SERVICE AREAS

CITY AND COUNTY SERVICE AREAS

Applicable to: Entire System

CITYS AND TOWNS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St. Paul, Shady Shores, The Colony, Wylie.

COUNTIES

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Denton, Collin, Kaufman.

4 DEFINITIONS

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

RATE SCHEDULE A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Lucas			

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4424	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Bartonville			

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9	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Lewisville			

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27601	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
4	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Prosper			
1	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Frisco			
5	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Double Oak			
16	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Wylie			
11	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Shady Shores			
17	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Parker			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
19	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
4	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Prosper			
1	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Frisco			
5	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Argyle			

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GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18269	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
8	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of McKinney			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18267	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of St. Paul			
4	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Prosper			
1	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Frisco			
5	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Murphy			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Cross Roads, Inc			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See Ord REF

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To reflect tax rate reduction in rates.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

PREPARER - PERSON FILING

RRC NO: 782 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Charley MIDDLE: LAST NAME: Harrell
 TITLE: Director of Finance
 ADDRESS LINE 1: 7701 S. Stemmons
 ADDRESS LINE 2:
 CITY: Corinth STATE: TX ZIP: 76210 ZIP4:
 AREA CODE: 940 PHONE NO: 321-7834 EXTENSION:

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
13 CP	Rate CP - CURTAILMENT POLICY
	Applicable to: Entire System
	CoServ Gas follows the requirements of the order in the Railroad Commission of Texas, Gas Utilities Docket No. 489.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1067	1 1/4 or smaller (per ft)(Includes pipe; cost of additional materials extra) Installation and extension of new mains, yard and service lines under normal conditions (see manager for additional charges for special conditions as rocky soil, under pavements, landscape areas etc) is \$2.00
1169	The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.
1170	The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
12 QSR	RATE Q - QUALITY OF SERVICE Applicable to: Entire System CoServ Gas follows the quality of service requirements as set forth in the Commission rules at 16 TAC Sections 7.45 (Quality of Service) and Section 7.460 (Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency). CoServ Gas may collect a contribution in aid of construction from builders and developers.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
249748	11 RATE M		<p>RATE M - MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to: Entire System</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.</p>
249751	MSC.03		<p>FIELD READ OF METER</p> <p>A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 19.00</p>
249752	MSC.04		<p>RETURNED CHECK CHARGES</p> <p>Returned check handling charge for each check returned to Company for any reason. \$ 20.00</p>
249753	MSC.05		<p>CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 65.00</p>
249754	MSC.06		<p>CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NONRESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 107.00</p>
249755	MSC.07		<p>CHARGE FOR METER TESTING</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Test Fee. The customer must be properly informed of the result of any test on a meter</p>

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 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

249756	MSC.08	that services him. \$ 15.00 CHARGE FOR SERVICE CALLS DURING BUSINESS HOURS A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$ 26.00
249757	MSC.09	CHARGE FOR SERVICE CALLS AFTER BUSINESS HOURS A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$ 40.00
249758	MSC.10	TAMPERING CHARGE No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$ 125.00
249759	MSC.11	CREDIT / DEBIT CARD PAYMENTS CHARGE Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost
249760	MSC.12	LINE EXTENSION AND INSTALLATION CHARGES Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to main extension policy in municipal franchise. Credit for main pursuant to municipal franchise. The customer is responsible for the installation of yard line and yard line risers. Actual Cost
249761	MSC.13	CONSTRUCTION CREW CHARGES All labor charges if a construction crew is required. Actual Ct
249762	MSC.14	CONSTRUCTION COSTS CHARGES All other construction charges. Actual Cost
249749	MSC.01	Connection Charge During Business Hours - During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22427

service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt.
 \$ 65.00

249750 MSC.02

Connection Charge After Business Hours - After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt.
 \$ 97.00

GAS SERVICES DIVISION
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RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/18/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

7 RATE PGF

Applicable to: Entire System

RATE PGF - PURCHASED GAS FACTOR

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates.

Applicability

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf one hundred standard cubic feet of gas.

Mcf one thousand standard cubic feet of gas.

Purchased Gas Volumes

The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s)

The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas

The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Billed Gas Volumes

The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues

The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG)

Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF)

A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period

The 12 month period ending June 30 of each year.

Annual Review

An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total

The total amount determined through the Annual Review to be credited or surcharged to customers' bill, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation

Factor A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas, plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative
 If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total LUG Volume is positive and is greater than five percent of Purchased Gas Volumes
 If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows: The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined; Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation
 The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows: The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period. The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

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 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month. Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month. At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF-Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF-Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

8 RIDER PSF

Rider PSF - Pipeline Safety Fee. Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.97, based on \$0.97 per service line, effective 4/1/2018 through 4/30/18.

9 RIDER RCE

RIDER RCE - RATE CASE EXPENSES

Applicable to: Entire System

Application

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. The surcharge will be calculated on a CCF basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the city, town or environs area.

All collections of the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expenses, and interest at the rate of six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

10.0 WNA RIDER

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

Purpose and Intent

This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas.

Applicability

This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month.

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Definitions

Ccf- One hundred standard cubic feet of gas

HDD- Heating Degree Days

HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1,1998 through June 30, 2007.

HDDa- Actual heating degree days for the previous month

HL-Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers.

BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates.

The regression per customer is: Ccf Per customer= BL + HL * HDD C -Number of customers in the customer class at the end of the previous month.

WNV -Weather Normalization Volume calculated by customer class using the following formula:

$$WNV = C * (HL*(HDDn - HDDa))$$

BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class.

Ord_REF

Cities that approve rates with City Ordinances:

- Allen 2854-9-09,
- Argyle 2009-20,
- Bartonville 482-09,
- Celina 2009-21,
- Corinth 09-09-03-13,
- Cross Roads 2009-10-01,
- Denton 2009-205,
- Double Oak 2009-10-01,
- Flower Mound 34-09,
- Fort Worth 18818-09-2009,
- Frisco 2009-10-01,
- Highland Village 09-1076,
- Little Elm 977,
- Lewisville 3707-09-2009,
- Lucas 2009-10-00654,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22428

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
--------------------	--------------------

McKinney 2009-09-065,
 Murphy 09-09-816,
 Parker 2009-646,
 Plano 2009-9-8,
 Ponder 2009-10-01,
 Prosper 09-113,
 St. Paul 2009-10-01,
 The Colony 09-1827,
 Wylie 2009-28.

Cities that approve rates by Operation of Law:
 Fairview, Shady Shores

1 TABLE OF CONTENTS

TABLE OF CONTENTS
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 2. UTILITY OPERATIONS,
 3. CITY AND COUNTY SERVICES AREAS,
 4. DEFINITIONS,
 5. RATE R - RESIDENTIAL SALES,
 6. RATE C - COMMERCIAL SALES,
 7. RATE PGF - PURCHASED GAS FACTOR,
 8. RIDER PSF - PIPELINE SAFETY FEE,
 9. RIDER RCE - RATE CASE EXPENSES,
 10. RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT,
 11. RATE M - MISCELLANEOUS SERVICE CHARGES,
 12. RATE Q - QUALITY OF SERVICE,
 13. RATE CP - CURTAILMENT POLICY,
 14. RATE DEP - CUSTOMER DEPOSITS

2a UTILITY OPERATNS

UTILITY OPERATIONS
 Applicable to: Entire System CoServ Gas, Ltd. owns and operates a natural gas distribution system that provides natural gas service in Texas. The following will respond to inquiries regarding provisions of this Tariff for Gas Service:
 Charley Harrell, Director of Finance, CoServ Gas, Ltd. 7701 South Stemmons, Corinth, Texas 76210
 Telephone: 940-321-7800
 Email Address: CHarrell@coserv.com

3 SERVICE AREAS

CITY AND COUNTY SERVICE AREAS
 Applicable to: Entire System

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

CITYS AND TOWNS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St. Paul, Shady Shores, The Colony, Wylie.

COUNTIES

Denton, Collin, Kaufman.

4 DEFINITIONS

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

RATE SCHEDULE A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

5a RESIDENTIAL SALES

Rate R Residential Sales. Applicable to: Entire System. Application of Schedule: Schedule applies to all Residential Customers. Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge: \$6.53 per month, plus Volumetric Charge: \$0.18454 per ccf Purchased Gas Factor: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor. Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state

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RATE SCHEDULE

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DESCRIPTION

gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over or under recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receipts taxes and municipal franchise fees will only be charged to customers within the incorporated areas. Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider PSF, and Rider RCE. Line Extension Policy: The Company has the right to contract with individual customers for the installation of gas facilities as provided by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lavon System Lucas			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4424	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Bartonville			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
9	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	City of Lewisville			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27601	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Parker			

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CUSTOMERS				
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19	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
2	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Bartonville			

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CUSTOMERS				
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9	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Murphy			
18	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Lewisville			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
27601	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Cross Roads, Inc			
1	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	City of Flower Mound			
1	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Flower Mound			
2	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Plano			
3	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Frisco			
4	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Prosper			
5	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Denton			
6	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Allen			
7	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Argyle			
8	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Bartonville			
9	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of The Colony			
10	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Double Oak			
11	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Little Elm			
12	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Ponder			
15	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Shady Shores			
16	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Wylie			
17	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Murphy			

RAILROAD COMMISSION OF TEXAS
 GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22428

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Parker			
19	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lavon System Lucas			
4424	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Fort Worth			
4425	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Highland Village			
4426	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Fairview			
4485	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Corinth			
4486	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of McKinney			
18267	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Celina			
18268	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of St. Paul			
18269	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	City of Lewisville			
27601	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Cross Roads, Inc			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO:

CITY ORDINANCE NO: See Ord REF

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To reflect tax rate reduction in rates.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

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PREPARER - PERSON FILING

RRC NO: 782 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Charley MIDDLE: LAST NAME: Harrell
 TITLE: Director of Finance
 ADDRESS LINE 1: 7701 S. Stemmons
 ADDRESS LINE 2:
 CITY: Corinth STATE: TX ZIP: 76210 ZIP4:
 AREA CODE: 940 PHONE NO: 321-7834 EXTENSION:

CURTAILMENT PLAN

PLAN ID	DESCRIPTION
13 CP	Rate CP - CURTAILMENT POLICY
	Applicable to: Entire System
	CoServ Gas follows the requirements of the order in the Railroad Commission of Texas, Gas Utilities Docket No. 489.

LINE EXTENSION POLICY

POLICY ID	DESCRIPTION
1159	City of St. Paul - Reroute or extend yard lines under normal conditions. (See manager for additional charges for special conditions as rocky soil, under pavements, landscape areas, etc.): 1 1/4 or smaller (per ft)(Includes pipe; cost of additional materials extra) is \$2.50
1160	City of St. Paul - Installation and extension of new mains, yard and service lines under normal conditions (See manager for additional charges for special conditions as rocky soil, under pavements, landscape areas etc): Mains not larger than 2 (per ft. no charge for first 100 ft per local franchise) is \$6.00 Mains larger than 2 (per ft. no charge for first 100 ft per local franchise) is actual cost Service lines, 1 1/4 or smaller (per foot includes pipe; cost of additional materials extra) is \$2.00 Yard lines, 1 1/4 or smaller (per foot) (Includes pipe; cost of additional materials extra)is \$2.00
1161	City of Celina - Upon customer request, CoServ Gas will extend mains from an existing CoServ Gas system up to 100 feet, under normal conditions, without charge. For extensions beyond 100 feet, the charges listed in the Schedule of Miscellaneous Service Charges for main line extensions and service line and yard line installations shall apply.
1158	City of St. Paul - Upon customer request, CoServ Gas will extend mains from an existing CoServ Gas system up to 100 feet, under normal conditions, without charge. For extensions beyond 100 feet, the charges listed in the Schedule of Miscellaneous Service Charges for main line extensions and service line and yard line installations shall apply. The company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise.

GAS SERVICES DIVISION

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QUALITY OF SERVICE

<u>QUAL SERVICE ID</u>	<u>DESCRIPTION</u>
12 QSR	RATE Q - QUALITY OF SERVICE Applicable to: Entire System CoServ Gas follows the quality of service requirements as set forth in the Commission rules at 16 TAC Sections 7.45 (Quality of Service) and Section 7.460 (Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency). CoServ Gas may collect a contribution in aid of construction from builders and developers.

GAS SERVICES DIVISION
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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
249748	11 RATE M		<p>RATE M - MISCELLANEOUS SERVICE CHARGES</p> <p>Applicable to: Entire System</p> <p>Application</p> <p>The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.</p>
249751	MSC.03		<p>FIELD READ OF METER</p> <p>A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 19.00</p>
249752	MSC.04		<p>RETURNED CHECK CHARGES</p> <p>Returned check handling charge for each check returned to Company for any reason. \$ 20.00</p>
249753	MSC.05		<p>CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 65.00</p>
249754	MSC.06		<p>CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NONRESIDENTIAL</p> <p>Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 107.00</p>
249755	MSC.07		<p>CHARGE FOR METER TESTING</p> <p>The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Test Fee. The customer must be properly informed of the result of any test on a meter</p>

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249756	MSC.08	<p>that services him. \$ 15.00</p> <p>CHARGE FOR SERVICE CALLS DURING BUSINESS HOURS</p> <p>A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$ 26.00</p>
249757	MSC.09	<p>CHARGE FOR SERVICE CALLS AFTER BUSINESS HOURS</p> <p>A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$ 40.00</p>
249758	MSC.10	<p>TAMPERING CHARGE</p> <p>No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$ 125.00</p>
249759	MSC.11	<p>CREDIT / DEBIT CARD PAYMENTS CHARGE</p> <p>Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost</p>
249760	MSC.12	<p>LINE EXTENSION AND INSTALLATION CHARGES</p> <p>Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to main extension policy in municipal franchise. Credit for main pursuant to municipal franchise. The customer is responsible for the installation of yard line and yard line risers. Actual Cost</p>
249761	MSC.13	<p>CONSTRUCTION CREW CHARGES All labor charges if a construction crew is required. Actual Ct</p>
249762	MSC.14	<p>CONSTRUCTION COSTS CHARGES All other construction charges. Actual Cost</p>
249749	MSC.01	<p>Connection Charge During Business Hours - During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of</p>

GAS SERVICES DIVISION

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service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt. \$ 65.00

249750 MSC.02

Connection Charge After Business Hours - After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt. \$ 97.00

GAS SERVICES DIVISION
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TARIFF CODE: DS RRC TARIFF NO: 22886

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/18/2018
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
1.0 TBL OF CONTENT E	TABLE OF CONTENTS Applicable to: Entire System 1.0 TABLE OF CONTENTS, 2.0 UTILITY OPERATIONS, 3.0 INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES, 4.0 DEFINITIONS, 5.1 RATE R - RESIDENTIAL SALES, 5.2 RATE RE - RESIDENTIAL ENVIRONS SALES, 5.21 RATE ETF - ENVIRONS TAX FACTORS, 6.1 RATE C - COMMERCIAL SALES, 6.2 RATE CE - COMMERCIAL ENVIRONS SALES, 7.0 RATE PGF - PURCHASED GAS FACTOR, 8.0 RIDER PSF - PIPELINE SAFETY FEE, 9.0 RIDER RCE - RATE CASE EXPENSES, 10.0 RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT, 11.0 RATE M - MISCELLANEOUS SERVICE CHARGES, 12.0 RATE Q - QUALITY OF SERVICE, 13.0 RATE CP - CURTAILMENT POLICY, 14.0 RATE DEP - CUSTOMER DEPOSITS
2.0a UTILITY OPS ENV	UTILITY OPS ENV
3.0 SERVICE AREAS	INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES

GAS SERVICES DIVISION
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RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22886

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to: Entire System

INCORPORATED SERVICE AREAS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St.Paul, Shady Shores, The Colony, Wylie

COUNTIES Denton, Collin, Kaufman

UNINCORPORATED SERVICE AREAS

Argyle environs, Castle Hills Fresh Water District, Frisco environs, Lantana Fresh Water District, McKinney environs, Prosper environs, Windmill Farms Development District

4.0 DEFINITIONS ENV

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

ENVIRONS The unincorporated areas outside the city limits in the Company's service area.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

5.21 RATE ETF

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RATE ETF ENVIRONS TAX FACTORS

Applicable to: Unincorporated areas

Frisco 4% of gross receipts Denton Co. Fresh Water Supply
 Dist.No.8A,8B,9,10,11A,and 11B

Lantana Subdiv.,Denton Co. 3% of gross receipts Denton Co.Fresh Water Supply
 Dists.No.6 and 7

Windmill Farms Subdiv.,Kaufman Co. 4% of gross receipts Kaufman Co.Dev.Dist.No.1

6.3 RATE CE

Applicable to: Commercial customers in unincorporated areas. Application of Schedule: Schedule applies to all Commercial Customers in unincorporated areas. Reason for Filing: Amendment to existing tariff to implement uniform rates within CoServ's service area. Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge \$12.60 per month, plus Volumetric Charge \$0.21504 per ccf Purchased Gas Factor: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor. Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any taxes, fees, or similar levies payable by the Company to governmental or quasi-governmental entities with authority over the area in which the customer resides. Any such charge will be computed by multiplying the Monthly Base Rate charges and Purchased Gas Factor charges by a factor calculated to recover the actual amount of such taxes, fees, or similar levies. Currently applicable taxes, fees, or similar levies for each environs area are detailed on the CoServ Environs Tax Factor tariff sheet (Rate ETF). CoServ does not assess municipal franchise fees to environs customers. Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider Pipeline Safety Fee (PSF), and Rider Rate Case Expense (RCE). Line Extension Policy: The Company has the right to contract with individual customers for the installation of gas facilities. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

10.0a RIDER WNA ENV

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

Purpose and Intent

This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas.

Applicability

This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month.

Definitions

Ccf- One hundred standard cubic feet of gas

HDD- Heating Degree Days

HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1, 1998 through June 30, 2007.

HDDa- Actual heating degree days for the previous month

HL-Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers.

BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates.

The regression per customer is: $Ccf\ Per\ customer = BL + HL * HDD$ C -Number of customers in the customer class at the end of the previous month.

WNV -Weather Normalization Volume calculated by customer class using the following formula:

$WNV = C * (HL * (HDDn - HDDa))$ BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class. WNAf- Weather Normalization Adjustment factor VC- The Volumetric Charge in effect for the

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

appropriate customer class.

RF- The Reconciliation Factor is an adjustment to be applied to the current monthly billing to account for differences in WNA revenues calculated using actual, final billing and HDD parameters for previous periods and the WNA revenues actually recovered in previous periods. Any remaining RF balance after the May billing will be included in the next December billing.

WNA CALCULATION The amount to be billed or credited to each customer in a customer class will be determined as follows

$WNAf = ((WNV * VC) RF) / BMVe$ The customer will be charged or credited as follows:

WNA = Customer`s Actual Ccf Consumption X WNAf Monthly Report By the 25th day of the month following the month in which a given WNA is billed or credited, the Company will file with the Regulatory Authority a report showing the volume adjustments and WNA revenues for each applicable customer class. Supporting documentation will be made available for review upon request. Annual Report An annual report shall be filed with the regulatory authority for each five-month period beginning with November and ending the Subsequent April by customer class. The report shall provide:

- (a) the total amount of volumetric revenues collected from customers including WNA revenues,
- (b) the Base Load revenues collected from customers using the Base Load per customer during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather sensitive revenues billed, and (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause.

7.0 RATE PGF ENV

RATE PGF PURCHASED GAS FACTOR

Applicable to: Entire System

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates. The Company will notify the Railroad Commission within 10 days of the datge its policies and procedures for recovering the uncollectible portion of its gas costs charges.

Applicability

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DESCRIPTION

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Weighting is by the volume of each cost component.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF) - A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor - A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas; plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total - LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

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DESCRIPTION

If the Annual Review shows the LUG volume for the Annual Review Period to be less than or equal to five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total - LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined;

Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. The Annual Reconciliation Report prepared for the Railroad Commission shall be sent to the Audit Section of the Gas Services Division and shall include uncollected expenses, uncollected margin, uncollected gas costs, uncollected taxes, subsequent collected gas costs, and subsequent collected margin.

The Company shall maintain detailed information that will allow the Regulatory Authority to audit the operation of the uncollectible gas cost recovery process.

8.0 RIDER PSF ENV

Rider PSF - Pipeline Safety Fee. Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.97, based on \$0.97 per service line, effective 4/1/18 through 4/30/18.

9.0 RIDER RCE ENV

RIDER RCE RATE CASE EXPENSES

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Applicable to: Entire System

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. In incorporated areas, the surcharge will be calculated on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the incorporated area.

In unincorporated areas, a rate case expense surcharge of \$.0151 will be applied on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of twelve (12) months commencing on the date rate set forth in this revised tariff become effective in the unincorporated area.

For incorporated areas only, the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expense, and interest at the rate six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed.

For unincorporated areas, the amount of estimated expenses recovered through the \$.0151 surcharge shall not exceed \$21,000.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
14	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lantana Subdivision			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4427	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Frisco Environs			
21	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
14	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	McKinney Environs			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18266	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Frisco Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10655

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To reflect tax rate reduction in rates.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 782 ACTIVE FLAG: Y INACTIVE DATE:
 FIRST NAME: Charley MIDDLE: LAST NAME: Harrell
 TITLE: Director of Finance
 ADDRESS LINE 1: 7701 S. Stemmons
 ADDRESS LINE 2:
 CITY: Corinth STATE: TX ZIP: 76210 ZIP4:
 AREA CODE: 940 PHONE NO: 321-7834 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
13 CPE	Rate CP - CURTAILMENT POLICY
	Applicable to: Entire System
	CoServ Gas follows the requirements of the order in the Railroad Commission of Texas, Gas Utilities Docket No. 489 or other applicable curtailment order by the Commission, in accordance with Rule 7.305, Curtailment Program.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1178	The company has the right to contract with individual customers for the installation of gas facilities. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
12QSRE	RATE Q - QUALITY OF SERVICE Applicable to: Entire System CoServ Gas follows the quality of service requirements as set forth in the Commission rules at 16 TAC Sections 7.45 (Quality of Service) and Section 7.460 (Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency). CoServ Gas may collect a contribution in aid of construction from builders and developers.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
249734	MSCE.03		FIELD READ OF METER A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 19.00
249735	MSCE.04		RETURNED CHECK CHARGES Returned check handling charge for each check returned to Company for any reason. \$ 20.00
249736	MSCE.05		CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 65.00
249737	MSCE.06		CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NONRESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 107.00
249738	MSCE.07		CHARGE FOR METER TESTING The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Test Fee. The customer must be properly informed of the result of any test on a meter that services him. \$ 15.00
249739	MSCE.08		CHARGE FOR SERVICE CALLS DURING BUSINESS HOURS A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather

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249740 MSCE.09 than a Company or Company facilities problem. \$ 26.00
 CHARGE FOR SERVICE CALLS AFTER BUSINESS HOURS

A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$ 40.00

249741 MSCE.10 TAMPERING CHARGE

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$ 125.00

249742 MSCE.11 CREDIT / DEBIT CARD PAYMENTS CHARGE

Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost

249731 11.0 RATE M ENV RATE M MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System

Application

The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.

249743 MSCE.12 LINE EXTENSION AND INSTALLATION CHARGES

Customers in incorporated areas:

Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to main extension policy in municipal franchise. Credit for main pursuant to

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municipal franchise. The customer is responsible for the installation of yard line and yard line risers.

Customers in unincorporated areas:

Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to line extension policy contained in Rate Schedule 5.2 and 6.2. The customer is responsible for the installation of yard line and yard line risers.

*Actual cost of the portion of any extensions exceeding the free extension allowance provided within the line extension policy. Actual Cost

249744 MSCE.13

CONSTRUCTION CREW CHARGES

All labor charges if a construction crew is required. Actual Cost

249745 MSCE.14

CONSTRUCTION COSTS CHARGES

All other construction charges. Actual Cost

249732 MSCE.01

Connection Charge During Business Hours - During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt.
 \$ 65.00

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249733 MSCE.02

Connection Charge After Business Hours - After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt.
\$ 97.00

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DESCRIPTION: Distribution Sales STATUS: A
EFFECTIVE DATE: 11/01/2012 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/18/2018
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

5.21 RATE ETF

RATE ETF ENVIRONS TAX FACTORS

Applicable to: Unincorporated areas

Frisco 4% of gross receipts Denton Co. Fresh Water Supply
Dist.No.8A,8B,9,10,11A,and 11B

Lantana Subdiv.,Denton Co. 3% of gross receipts Denton Co.Fresh Water Supply
Dists.No.6 and 7

Windmill Farms Subdiv.,Kaufman Co. 4% of gross receipts Kaufman Co.Dev.Dist.No.1

7.0 RATE PGF ENV

RATE PGF PURCHASED GAS FACTOR

Applicable to: Entire System

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter CoServ Gas or the Company) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates. The Company will notify the Railroad Commission within 10 days of the date its policies and procedures for recovering the uncollectible portion of its gas costs charges.

Applicability

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas - the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees

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RATE SCHEDULE

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DESCRIPTION

Fahrenheit.

Ccf - one hundred standard cubic feet of gas.

Mcf - one thousand standard cubic feet of gas.

Purchased Gas Volumes - The volumes of gas, expressed in Mcf's, purchased by the Company and received into the Company's distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) - The total cost of Purchased Gas Volumes, as received into the Company's distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas - The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Weighting is by the volume of each cost component.

Billed Gas Volumes - The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's.

Billed Gas Revenues - The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG) - Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF) - A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Annual Review Period - The 12 month period ending June 30 of each year.

Annual Review - An annual review of the Company's records covering the 12 month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total - The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor - A credit or surcharge included in the Purchased Gas Factor to reflect the pro rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation charges (both volumetric and demand), and gas storage charges (both volumetric and demand). The Company shall account for gas injected into and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro rata amount to adjust for previous over or under estimates of the Weighted Average Cost of Gas; plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total - LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than or equal to five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total - LUG Volume is positive and is greater than five percent

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined;

Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes,
 using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

The total interest to be collected or paid over the 12 month period shall be added to the Annual Imbalance Total.

The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.

Each month of the twelve month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over or under estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.

At the end of each 12 month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12 month period.

GAS SERVICES DIVISION
 GSD - 1 TARIFF REPORT

RRC COID: 5588 COMPANY NAME: COSERV GAS

TARIFF CODE: DS RRC TARIFF NO: 22887

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate PGF Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate PGF Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.
6. The Annual Reconciliation Report prepared for the Railroad Commission shall be sent to the Audit Section of the Gas Services Division and shall include uncollected expenses, uncollected margin, uncollected gas costs, uncollected taxes, subsequent collected gas costs, and subsequent collected margin.

The Company shall maintain detailed information that will allow the Regulatory Authority to audit the operation of the uncollectible gas cost recovery process.

8.0 RIDER PSF ENV

Rider PSF - Pipeline Safety Fee. Application: Applicable to all customer classes. Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC section 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules. The Company will charge a one-time customer charge per bill of \$0.97, based on \$0.97 per service line, effective 4/1/18 through 4/30/18.

9.0 RIDER RCE ENV

RIDER RCE RATE CASE EXPENSES

Applicable to: Entire System

Application

Applicable to Residential and Commercial customer classes.

Monthly calculation

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RATE SCHEDULE

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DESCRIPTION

The bill of each residential and commercial customer shall include a surcharge designed to recover Company's reasonable rate case expenses, including reimbursement of municipal rate case expenses in accordance with Section 103.022 of the Texas Utilities Code. In incorporated areas, the surcharge will be calculated on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of thirty six (36) months commencing with the date rates set forth in this revised tariff become effective in the incorporated area.

In unincorporated areas, a rate case expense surcharge of \$.0151 will be applied on a Ccf basis using total company volumes for Residential and Commercial customers, over a period of twelve (12) months commencing on the date rate set forth in this revised tariff become effective in the unincorporated area.

For incorporated areas only, the surcharge will be applied monthly to the outstanding uncollected balance of such rate case expense, and interest at the rate six (6) percent per year shall be calculated on, and added to, the declining balance each month. To the extent that some expenses may be estimates, Company is authorized to add such expenses as incurred to the amount to be surcharged up to the total estimated expenses of Company and municipalities being reimbursed.

For unincorporated areas, the amount of estimated expenses recovered through the \$.0151 surcharge shall not exceed \$21,000.

Company shall file an annual report with each regulatory authority with jurisdiction setting forth recoveries and the remaining balance in the rate expense account.

1.0 TBL OF CONTENT E

TABLE OF CONTENTS
 Applicable to: Entire System

- 1.0 TABLE OF CONTENTS,
- 2.0 UTILITY OPERATIONS,
- 3.0 INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES,
- 4.0 DEFINITIONS,
- 5.1 RATE R - RESIDENTIAL SALES,
- 5.2 RATE RE - RESIDENTIAL ENVIRONS SALES,
- 5.21 RATE ETF - ENVIRONS TAX FACTORS,
- 6.1 RATE C - COMMERCIAL SALES,

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- 6.2 RATE CE - COMMERCIAL ENVIRONS SALES,
- 7.0 RATE PGF - PURCHASED GAS FACTOR,
- 8.0 RIDER PSF - PIPELINE SAFETY FEE,
- 9.0 RIDER RCE - RATE CASE EXPENSES,
- 10.0 RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT,
- 11.0 RATE M - MISCELLANEOUS SERVICE CHARGES,
- 12.0 RATE Q - QUALITY OF SERVICE,
- 13.0 RATE CP - CURTAILMENT POLICY,
- 14.0 RATE DEP - CUSTOMER DEPOSITS

2.0a UTILITY OPS ENV

UTILITY OPS ENV

3.0 SERVICE AREAS

INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES

Applicable to: Entire System

INCORPORATED SERVICE AREAS

Allen, Argyle, Bartonville, Celina, Corinth, Cross Roads, Denton, Double Oak, Fairview, Flower Mound, Fort Worth, Frisco, Highland Village, Little Elm, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Ponder, Prosper, St.Paul, Shady Shores, The Colony, Wylie

COUNTIES Denton, Collin, Kaufman

UNINCORPORATED SERVICE AREAS

Argyle environs, Castle Hills Fresh Water District, Frisco environs, Lantana Fresh Water District, McKinney environs, Prosper environs, Windmill Farms Development District

4.0 DEFINITIONS ENV

DEFINITIONS

Applicable to: Entire System

COMMERCIAL CUSTOMER A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

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DESCRIPTION

COMMISSION The Railroad Commission of Texas

COMPANY CoServ Gas, Ltd., its successors, and its assigns

CUSTOMER An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery

ENVIRONS The unincorporated areas outside the city limits in the Company's service area.

RATE SCHEDULE A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

5.3 RATE RE

Applicable to: Residential customers in unincorporated areas. Application of Schedule: Schedule applies to all Residential Customers in unincorporated areas. Monthly Base Rate: Customer's base monthly bill will be calculated using the following Customer and Ccf charges: Customer Charge: \$6.53 per month, plus Volumetric Charge: \$0.18454 per ccf Purchased Gas Factor: In addition to the base monthly bill above, each customer's bill will include a Purchased Gas Factor to account for purchased gas costs and computed in accordance with Rate PGF Purchased Gas Factor. Taxes: In addition to the monthly charges above, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of any taxes, fees, or similar levies payable by the Company to governmental or quasi-governmental entities with authority over the area in which the customer resides. Any such charge will be computed by multiplying the Monthly Base Rate charges and Purchased Gas Factor charges by a factor calculated to recover the actual amount of such taxes, fees, or similar levies. Currently applicable taxes, fees, or similar levies for each environs area are detailed on the CoServ Environs Tax Factor tariff sheet (Rate ETF). CoServ does not assess municipal franchise fees to environs customers. Surcharges: In addition to the monthly charges above, each customer's bill will include an amount for surcharges calculated in accordance with the applicable rider(s): Rider Pipeline Safety Fee (PSF), and Rider Rate Case Expense (RCE). Line Extension Policy: The Company has the right to contract with individual customers for the installation of gas facilities. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100 foot

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DESCRIPTION

allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

10.0a RIDER WNA ENV

RIDER WNA - WEATHER NORMALIZATION ADJUSTMENT

Purpose and Intent

This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas.

Applicability

This clause shall apply to commercial customers consuming less than 4,000 Ccf of natural gas during the prior twelve months and all residential customers. This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month.

Definitions

Ccf- One hundred standard cubic feet of gas

HDD- Heating Degree Days

HDDn- Normal heating degree days for the previous month calculated as a 10-year simple daily average over the period of July 1, 1998 through June 30, 2007.

HDDa- Actual heating degree days for the previous month

HL- Is a factor for heat load per HDD for the test year. The factor is 0.3897 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 0.2631 for all residential customers.

BL -Is a constant for each customer class for the base load for the test year. The constant is 42.405 for commercial customers consuming fewer than 4,000 Ccf during the prior 12 months and 18.309 for all residential customers. A regression formula for determining constant and weather sensitive consumption is derived from customer usage data from the test year used for establishing the base rates.

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DESCRIPTION

The regression per customer is: Ccf Per customer= BL + HL * HDD C -Number of customers in the customer class at the end of the previous month.

WNV -Weather Normalization Volume calculated by customer class using the following formula:

WNV = C * (HL*(HDDn - HDDa)) BMVe- The estimate of the volume of natural gas for the current month to be consumed by each customer class. WNAf- Weather Normalization Adjustment factor VC- The Volumetric Charge in effect for the appropriate customer class.

RF- The Reconciliation Factor is an adjustment to be applied to the current monthly billing to account for differences in WNA revenues calculated using actual, final billing and HDD parameters for previous periods and the WNA revenues actually recovered in previous periods. Any remaining RF balance after the May billing will be included in the next December billing.

WNA CALCULATION The amount to be billed or credited to each customer in a customer class will be determined as follows

WNAf= ((WNV * VC) RF) / BMVe The customer will be charged or credited as follows:

WNA = Customer`s Actual Ccf Consumption X WNAf Monthly Report By the 25th day of the month following the month in which a given WNA is billed or credited, the Company will file with the Regulatory Authority a report showing the volume adjustments and WNA revenues for each applicable customer class. Supporting documentation will be made available for review upon request. Annual Report An annual report shall be filed with the regulatory authority for each five-month period beginning with November and ending the Subsequent April by customer class. The report shall provide:

- (a) the total amount of volumetric revenues collected from customers including WNA revenues,
- (b) the Base Load revenues collected from customers using the Base Load per customer during the period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather sensitive revenues billed, and (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause.

RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
14	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.5361	12/01/2018
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.7568	10/01/2018
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Lantana Subdivision			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
4427	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.5054	01/01/2019
<u>CUSTOMER NAME</u>	Frisco Environs			
21	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	McKinney Environs			
18266	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Frisco Environs			
14	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.5510	11/01/2018
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
14	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Environs of the Town of Prosper			
20	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Castle Hills Subdivision			
21	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Lantana Subdivision			
4427	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Windmill Farms			
18264	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Argyle Environs			
18265	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	McKinney Environs			

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CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
18266	N	Ccf	\$.4500	02/01/2019
<u>CUSTOMER NAME</u>	Frisco Environs			

REASONS FOR FILING

NEW?: N

RRC DOCKET NO: GUD10655

CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): To reflect tax rate reduction in rates.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

PREPARER - PERSON FILING

RRC NO: 782 ACTIVE FLAG: Y INACTIVE DATE:

FIRST NAME: Charley MIDDLE: LAST NAME: Harrell

TITLE: Director of Finance

ADDRESS LINE 1: 7701 S. Stemmons

ADDRESS LINE 2:

CITY: Corinth STATE: TX ZIP: 76210 ZIP4:

AREA CODE: 940 PHONE NO: 321-7834 EXTENSION:

CURTAILMENT PLAN

<u>PLAN ID</u>	<u>DESCRIPTION</u>
13 CPE	Rate CP - CURTAILMENT POLICY
	Applicable to: Entire System
	CoServ Gas follows the requirements of the order in the Railroad Commission of Texas, Gas Utilities Docket No. 489 or other applicable curtailment order by the Commission, in accordance with Rule 7.305, Curtailment Program.

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LINE EXTENSION POLICY

<u>POLICY ID</u>	<u>DESCRIPTION</u>
1178	The company has the right to contract with individual customers for the installation of gas facilities. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 12, Line Extension and Installation, of Rate M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

QUALITY OF SERVICE

<u>QUAL_SERVICE ID</u>	<u>DESCRIPTION</u>
12 QSR	RATE Q - QUALITY OF SERVICE Applicable to: Entire System CoServ Gas follows the quality of service requirements as set forth in the Commission rules at 16 TAC Sections 7.45 (Quality of Service) and Section 7.460 (Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency). CoServ Gas may collect a contribution in aid of construction from builders and developers.

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SERVICE CHARGES

<u>RRC CHARGE NO.</u>	<u>CHARGE ID</u>	<u>CHARGE AMOUNT</u>	<u>SERVICE PROVIDED</u>
249734	MSCE.03		FIELD READ OF METER A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party. \$ 19.00
249735	MSCE.04		RETURNED CHECK CHARGES Returned check handling charge for each check returned to Company for any reason. \$ 20.00
249736	MSCE.05		CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - RESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 65.00
249737	MSCE.06		CHARGE FOR TEMPORARY DISCONTINUANCE OF SERVICE - NONRESIDENTIAL Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address. \$ 107.00
249738	MSCE.07		CHARGE FOR METER TESTING The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Test Fee. The customer must be properly informed of the result of any test on a meter that services him. \$ 15.00
249739	MSCE.08		CHARGE FOR SERVICE CALLS DURING BUSINESS HOURS A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather

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249740 MSCE.09 than a Company or Company facilities problem. \$ 26.00
 CHARGE FOR SERVICE CALLS AFTER BUSINESS HOURS

A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem. \$ 40.00

249741 MSCE.10 TAMPERING CHARGE

No Company Meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations \$ 125.00

249742 MSCE.11 CREDIT / DEBIT CARD PAYMENTS CHARGE

Bill payments using credit cards, debit cards, and electronic checks (includes third party transaction fees and administrative costs). Actual Cost

249731 11.0 RATE M ENV RATE M MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System

Application

The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.

249743 MSCE.12 LINE EXTENSION AND INSTALLATION CHARGES

Customers in incorporated areas:

Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to main extension policy in municipal franchise. Credit for main pursuant to

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municipal franchise. The customer is responsible for the installation of yard line and yard line risers.

Customers in unincorporated areas:

Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to line extension policy contained in Rate Schedule 5.2 and 6.2. The customer is responsible for the installation of yard line and yard line risers.

*Actual cost of the portion of any extensions exceeding the free extension allowance provided within the line extension policy. Actual Cost

249744 MSCE.13

CONSTRUCTION CREW CHARGES

All labor charges if a construction crew is required. Actual Cost

249745 MSCE.14

CONSTRUCTION COSTS CHARGES

All other construction charges. Actual Cost

249732 MSCE.01

Connection Charge During Business Hours - During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt.
 \$ 65.00

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249733 MSCE.02

Connection Charge After Business Hours - After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:

(a) For a builder who uses gas temporarily during construction or for display purposes.

(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or

(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.

This will be identified as a Failed Connect Attempt.
\$ 97.00